

Feb

BEFORE THE
POLLUTION CONTROL HEARINGS BOARD
STATE OF WASHINGTON

IN THE MATTER OF
ST. REGIS PAPER COMPANY,

Appellant,

v.

PUGET SOUND AIR POLLUTION
CONTROL AGENCY and STATE OF
WASHINGTON, DEPARTMENT OF
ECOLOGY,

Respondents.

PCHB No. 82-135

FINAL FINDINGS OF FACT,
CONCLUSIONS OF LAW AND
ORDER

This matter, the appeal of Civil Penalty No. 5629 for emissions allegedly in violation of Chapter 173-405 WAC pertaining to kraft pulping mills came on for formal hearing before the Pollution Control Hearings Board on February 15, 1983, at Lacey, Washington. Seated for and as the Board were Gayle Rothrock, Chairman, and Lawrence J. Faulk, Member. William A. Harrison, Administrative Law Judge, presided.

Appellant appeared by its attorney, Michael R. Thorp. Respondent appeared by its attorney Keith D. McGoffin. Respondent-Intervenor

1 Department of Ecology was represented by Wick Dufford, Assistant
2 Attorney General. Court reporter Gene Barker recorded the proceedings.

3 Witnesses were sworn and testified. Exhibits were examined. From
4 testimony heard or read and exhibits examined, the Board makes these

5 FINDINGS OF FACT

6 I

7 Appellant St. Regis Paper Company filed a notice of appeal with
8 the Board and did not request a formal hearing. Respondent PSAPCA,
9 pursuant to RCW 43.21B.230, filed its notice of request for a formal
10 hearing but subsequently withdrew the request. Prior to the
11 commencement of the hearing, appellant, pursuant to WAC 371-08-100,
12 moved to amend its notice of appeal to request a formal hearing. The
13 motion was granted.

14 II

15 Appellant owns and operates a kraft pulping mill in Tacoma,
16 Washington. In manufacturing wood pulp, appellant operates on a
17 continuous basis, periodically shutting down production for routine
18 maintenance and equipment repair. This controversy centers around the
19 start-up procedure employed after a routine shutdown in July 1982.

20 III

21 On July 12, 1982, at approximately 9:25 a.m., respondent's
22 inspector, while on routine patrol, observed a brown smoke emission
23 from the No. 4 recovery furnace at appellant's mill. The inspector
24 observed the emission for fifteen and one-half consecutive minutes of
25 seventeen minutes, with opacity readings recorded every fifteen

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1 seconds ranging between forty and one hundred percent opacity. The
2 inspector also observed and recorded emissions from the by-pass stack
3 for the hog fuel boilers Nos. 3, 4, and 5.

4 While the inspector was making his observations, the radio
5 dispatcher from the Agency advised him that a Lab Supervisor employed
6 by the appellant had contacted the Agency and had given notice of the
7 startup of the No. 4 recovery furnace.

8 The inspector contacted an official at the mill at approximately
9 11:05 a.m. and issued to the appellant two Notices of Violations,
10 No. 18081 (for the No. 4 recovery furnace) and No. 18082 (for hog fuel
11 boilers Nos. 3, 4, and 5). Notice of Violation No. 18081 was issued
12 pursuant to WAC 173-405-040(10) and is the subject of this appeal.

13 After a conversation with appellant's Technical Superintendent,
14 the inspector was under the impression that the introduction of cold
15 fuel oil into the recovery furnace was the cause of the emission.
16 This was included in his report and ultimately concurred with by
17 representatives of the Department of Ecology.

18 IV

19 Appellant stipulates that it caused the emission in question, and
20 that the opacity exceeds the limits of WAC 173-405-040(10) cited by
21 respondent. Appellant contends that the emission was excusable under
22 WAC 173-405-077 which allows emissions in excess of the state standard
23 during abnormal operations or upset conditions.

24 V

25 Appellant's start-up procedure is a continuous one whereby each

1 piece of equipment is brought "on line" at various stages during the
2 process. The normal start-up mode is initiated with hog fuel boilers
3 Nos. 2 and 5. These boilers have electrically driven fans and thus
4 are able to start in the absence of any steam. Once hog fuel boilers
5 Nos. 2 and 5 are started, steam is generated which is used to start
6 hog fuel boilers Nos. 3 and 4. The steam from the four hog fuel
7 boilers is used to pre-heat the oil used in starting No. 6 power
8 boiler and Nos. 3 and 4 recovery furnaces. The oil is heated and
9 stays hot by the use of a circulation system. When the oil is
10 sufficiently heated to 190°F, the oil is introduced into the No. 6
11 power boiler and that boiler is brought on line. Interlock devices
12 prevent introducing oil into the No. 6 power boiler at something less
13 than 190°F. As the production schedule requires, this same oil is
14 introduced in Nos. 3 and 4 recovery furnaces, and they are brought on
15 line. Similar interlock devices are used to prevent the introduction
16 of insufficiently heated oil into the recovery furnaces. Once all the
17 equipment is brought on line, normal production may begin.

18 VI

19 Appellant utilizes an electrostatic precipitator to cleanse the
20 exit gases from the No. 4 recovery furnace. As soon as the
21 precipitator is warmed to operating temperature (275°F), the power
22 is placed on the unit to control emissions. Until this temperature is
23 achieved, emissions can occur, especially during the early stages of
24 warmup of the system. Appellant is unaware of any more effective way
25 to start up a recovery furnace. The procedure that they use is the

1 normal and accepted practice in the pulping industry.

2 VII

3 The Agency was notified at 9:03 a.m. on July 11, 1982, that Nos. 2
4 and 5 hog boilers were being lit off in order to initiate the start up
5 of the mill. At 1:30 a.m., July 12, 1982, the Agency was notified
6 that No. 6 power boiler was being lit off. Further notification was
7 received at 4:35 a.m. that No. 1 power boiler was being lit off. At
8 9:40 a.m. the Agency was notified that oil was being fired in No. 4
9 recovery furnace beginning at 9:23 a.m. It is the policy of the
10 appellant to notify the Agency whenever a piece of equipment is about
11 to be brought on line.

12 The notification procedure used for the No. 4 recovery furnace
13 involved a call from the equipment operator to a Lab Supervisor who,
14 in turn, called the Agency. This procedure had been used by the
15 appellant for four or five years. Appellant adopted a new
16 notification procedure in August 1982, whereby the equipment operator
17 calls the Agency directly.

18 VIII

19 Emissions occur primarily because the temperature of the furnace
20 itself; i.e., the refractory material inside the furnace has not come
21 up to temperature. The temperature of the duct work and stack will
22 cause variations in the draft of the furnace and ultimately affect the
23 combustion within it. It is the function of the licensed operator to
24 adjust the air within the furnace in order to avoid an emission. The
25 introduction of more air dilutes the emission and the plume opacity

1 decreases. It is possible to start up the recovery furnaces in a
2 kraft mill without air pollution devices and without opacity
3 violations.

4 IX

5 Appellant contends, and the Board finds, that the oil was
6 sufficiently heated and was not the cause of the emission. Appellant
7 is not sure what ultimately caused the emission. A possible cause was
8 worn oil tips in the oil guns which produced an inappropriate oil/air
9 mixture and incomplete combustion. The worn oil tips were discovered
10 some months following the Notice of Violation and after the appellant
11 submitted a full report of the incident to the Agency. The discovery
12 was never reported to the Agency.

13 X

14 On July 14, 1982, the Agency, pursuant to WAC 173-405-077,
15 requested a full written report of the known causes and the
16 preventative measures to be taken to prevent the recurrence of a
17 similar emission. On July 22, 1982, appellant filed the requested
18 written report inviting further questions regarding the subject. No
19 further questions were asked, nor was appellant informed that its
20 report was not adequate prior to assessment of the penalty at issue.

21 XI

22 Civil Penalty No. 5629 in the amount of \$250 was issued to
23 appellant on September 22, 1982.

24 XII

25 Feeling aggrieved by the decision of the Agency, appellant filed

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1 an appeal of the order with this Board and the matter came to formal
2 hearing.

3 XIII

4 Any Conclusion of Law which should be deemed a Finding of Fact is
5 hereby adopted as such.

6 From these Findings the Board comes to the following

7 CONCLUSIONS OF LAW

8 I

9 The Board has jurisdiction over the persons and the subject matter
10 of this proceeding. RCW 43.21B.110.

11 II

12 An appellant may request a formal hearing before the Board by so
13 stating in the Notice of Appeal. If the notice does not so state, the
14 hearing is conducted on an informal basis. The air pollution
15 authority may, within ten days from the date of its receipt of the
16 notice of appeal, request a formal hearing. RCW 43.21B.230. In this
17 case, the Agency did request a formal hearing but later withdrew the
18 request.

19 After the scheduling of the first conference, the appellant may
20 amend its Notice of Appeal on such terms as the presiding officer may
21 prescribe. WAC 371-08-100. At the time of the hearing, appellant
22 moved to amend its Notice of Appeal to request a formal hearing and
23 the motion was granted.

24 III

25 Notice of Violation No. 18081 and Civil Penalty No. 5629 were

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1 issued to the appellant for violation of emission standards:

2 No person shall cause or allow the emission of a plume
3 from any kraft recovery furnace or lime kiln, or other
4 source which has an average opacity greater than
thirty-five percent for more than six consecutive
minutes in any sixty minute period...

5 WAC 173-405-040(10).

6 This regulation provides opacity emission standards for each kraft
7 recovery furnace. Appellant has stipulated that it caused the
8 emission in question and that the opacity standard was exceeded.

9 IV

10 Appellant contends that the emission should be excused because the
11 emission occurred during the startup of the mill.

12 (1) Upset conditions which may result in
13 emissions in excess of standards set by this chapter
14 must be reported promptly to the department or
15 appropriate air pollution control authority. An
16 abnormal operation such as a startup or shutdown
17 operation which can be anticipated must be reported in
18 advance of the occurrence of the abnormal operation if
it may result in emissions in excess of standards.
Each kraft mill shall upon the request of the
department or its designated agency, submit a full
written report, including the known causes and the
preventive measures to be taken to prevent a
recurrence.

19 (2) any period of excess emissions is presumed to
20 be a violation unless and until the owner or operator
demonstrates and the department finds that:

21 (a) The incident was reported as required; and

22 (b) Complete details were furnished the
23 department or agency; and

24 (c) Appropriate remedial steps were taken to
25 minimize excessive emissions and their impact on

1 ambient air quality; and

2 (d) The incident was unavoidable.

3 (3) If the conditions of (2) above are met, the
4 incident is excusable and a notice of violation will
not be issued.

5 (4) If any of the conditions of (2) above are not
6 met, the incident is not excusable and a notice of
violation will be issued and a penalty may be assessed.

7 (5) For the department to find that an incident
8 of excess emissions is unavoidable, the kraft mill
must submit sufficient information to demonstrate the
9 following conditions were met:

10 (a) The process equipment and the air pollution
11 control equipment were at all times maintained
and operated in a manner consistent with
minimized emissions.

12 (b) Repairs or corrections were made in an
13 expeditious manner when the operator knew or
14 should have known that emission limitations were
being or would be exceeded.

15 (c) The incident is not one in a recurring
16 pattern which is indicative of inadequate design,
operation or maintenance.

17 WAC 173-405-077.

18 V

19 It follows from WAC 173-405-040(10) and 173-405-077 that an upset
20 condition that may result in emissions exceeding the standard must be
21 reported promptly and in advance for each Kraft recovery furnace.
22 There is a separate emission standard for each furnace, thus, a
23 separate report of upset abnormal conditions is required.

24 It is the appellant's policy to notify the Agency before each
25 piece of equipment is brought on line. Number 4 recovery furnace was
26 fired at 9:23 a.m., July 12, 1982. The emission occurred at

1 approximately 9:25 a.m. Appellant reported the firing at 9:40 a.m.
2 Because of this delay, the startup was not reported promptly and in
3 advance as required, and the Notice of Violation was properly issued.
4 All the other requirements and conditions of WAC 173-405-077 were met.

5 VI

6 Appellant has raised the issue concerning the legality of the
7 thirty-five percent opacity standard set out in WAC 173-405-040(10).
8 The Supreme Court of Washington upheld a similar opacity standard and
9 the use of the Ringelmann Smoke chart as a proper measurement of air
10 pollution.

11 An ordinance to be void for unreasonableness must be
12 plainly and clearly unreasonable. Although the
13 "opacity" standard may not detect all of the air
14 contaminants which pollute the air, we cannot say that
15 it is not a reasonable means by which to detect some
16 of the contaminating particles which smoke contains.
17 It is no defense that the "opacity" standard does not
18 regulate all air contamination but permits some
19 emissions to go unpunished since a law designed to
20 prevent one evil is not void because it does not
21 prevent another. Similarly, while it is true that
22 the Ringelmann Smoke Chart measures coloration and not
23 opacity, it does not necessarily follow that the chart
24 may not be reasonably used as a basis for determining
25 opacity. The Ringelmann Smoke Chart has been widely
26 accepted throughout the United States as a measurement
27 of air pollution by both legislatures and courts, and
we find ourselves in agreement with the wisdom of this
acceptance.

21 Sittner v. Seattle, 62 Wn. 2d 834, 384, P.2d 859 (1963).

22 VII

23 Any Finding of Fact which should be deemed a Conclusion of Law is
24 hereby adopted as such.

25 From these Conclusions the Board enters this
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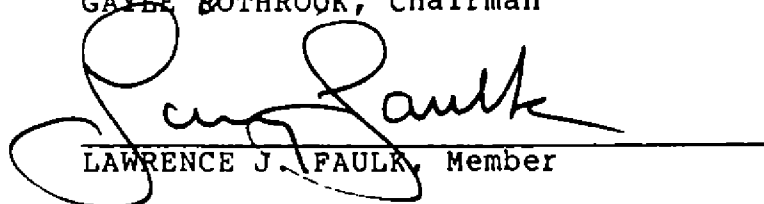
ORDER

Notice of Violation No. 18081 was properly issued and Civil
Penalty No. 5629 in the amount of \$250 is affirmed.

DONE this 26th day of April, 1983, at Lacey, Washington.

POLLUTION CONTROL HEARINGS BOARD


GAYLE ROTHROCK, Chairman


LAWRENCE J. FAULK, Member


DAVID AKANA, Lawyer Member